

IISB Jahrestagung 2018

Leistungselektronik und Schutztechnik im lokalen DC-Microgrid

Bernd Wunder

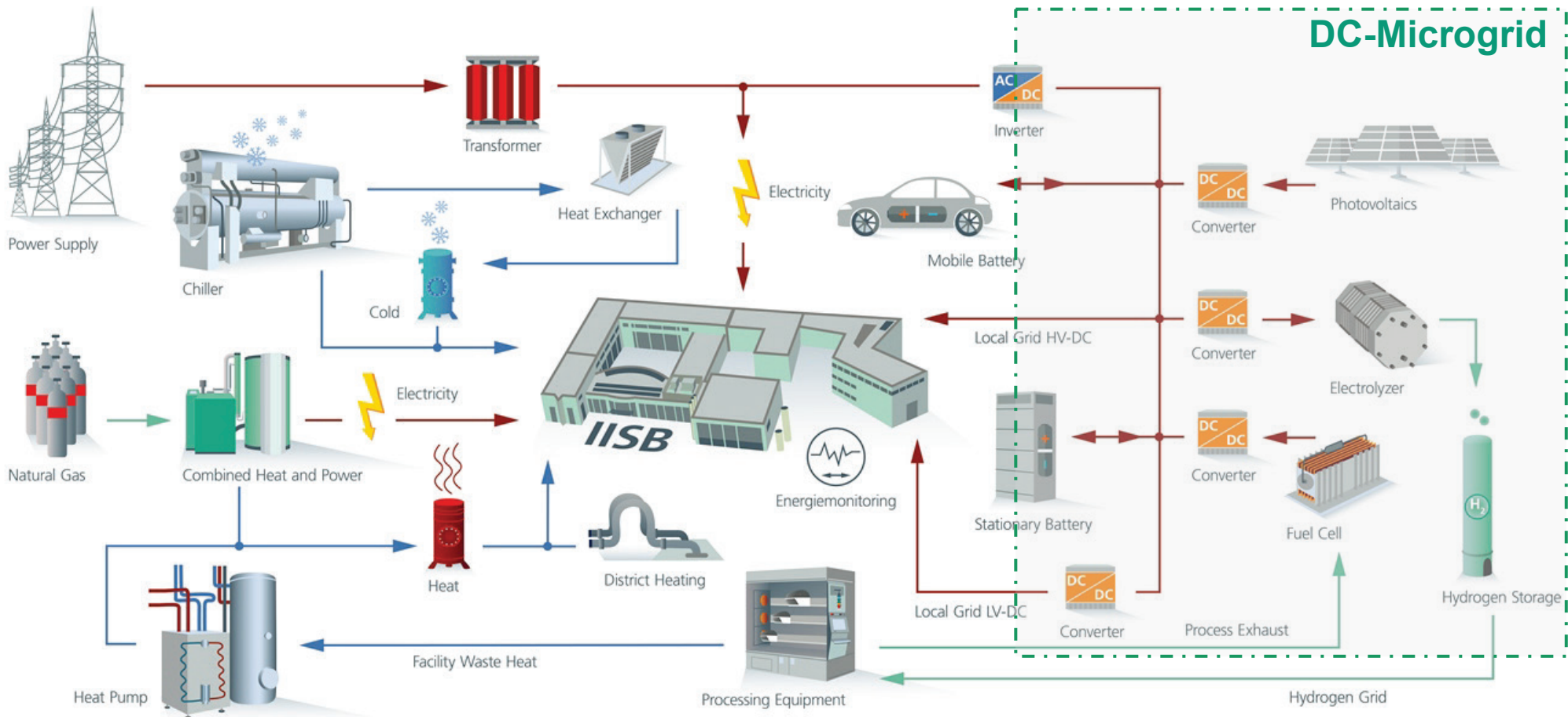
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Content

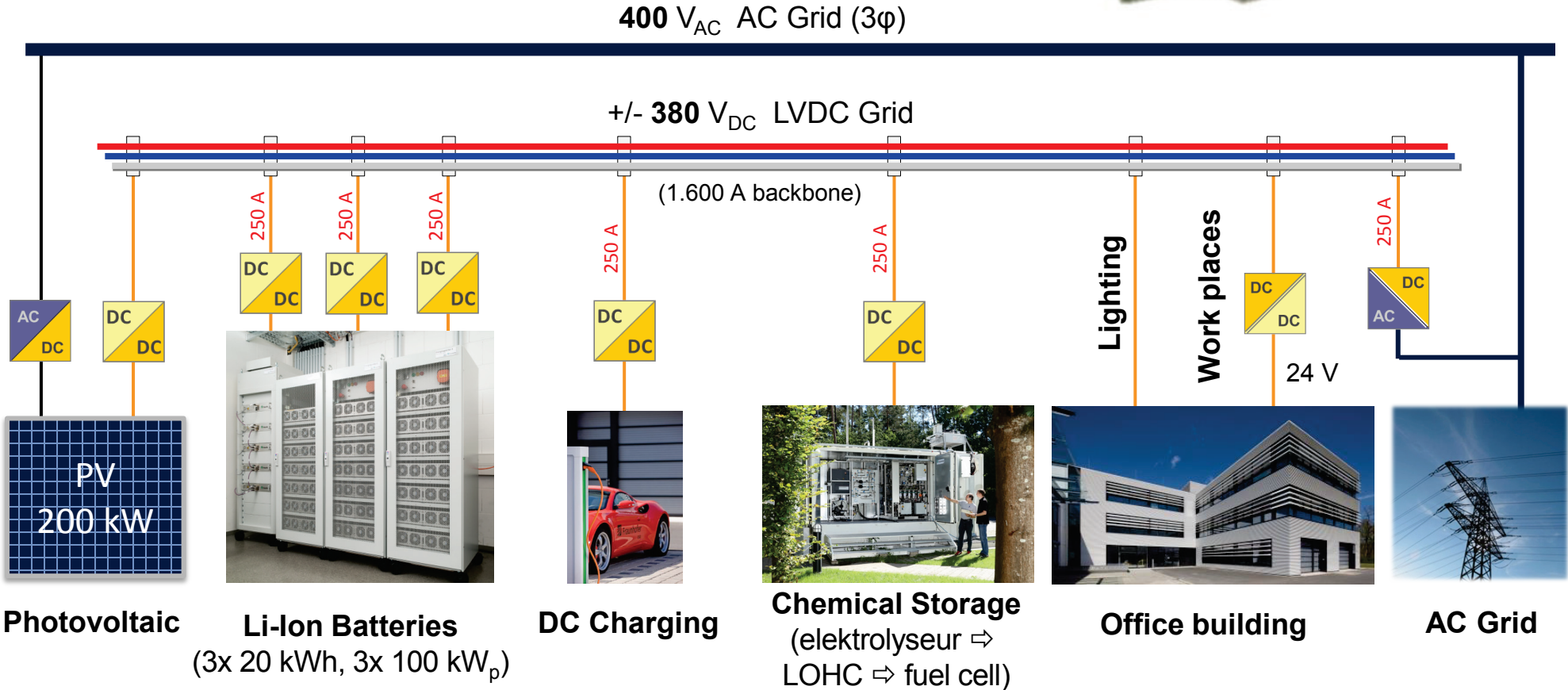
- Overview Fraunhofer IISB Microgrid
- DC Microgrid components
- Grid control and voltage regulation
- Introduction DC protection devices
- Project examples

Application Platform for Decentralized Energy Systems



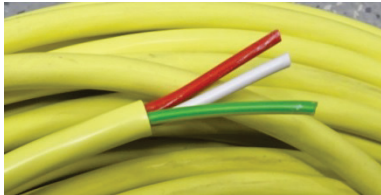
The High-Power DC Grid at Fraunhofer IISB

in field operation for peak load shaping

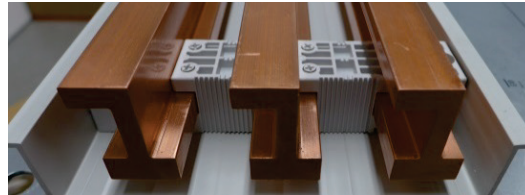


High Power DC - Distribution (HPDC)

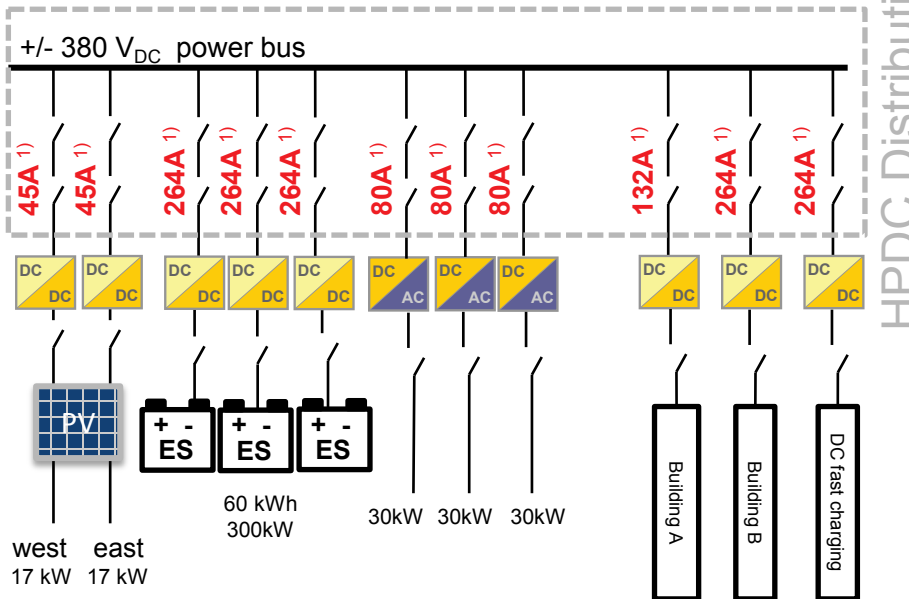
- Distribution with $\pm 380\text{ V}_{\text{DC}}$, Droop Control and Interface to Energy Management
- Integration of lithium-ion battery systems, solar power, DC-Grid Manager, AC/DC-Bridge DC/DC converters, office and lighting applications and DC charging



DC cables according to new standard IEC 60445 ED 6.0



Main bus bar with currents up to 1600 A and a bipolar 380 V_{DC} voltage



HPDC Distribution



battery capacity: 3 racks with each 20 kWh
AC/DC bridge with up to 100 kW
HPDC-Distribution up to 1600 A / 800 V_{DC} (on main bus bar)

¹⁾ nominal currents of circuit breaker; not the max currents of the converters as shown on slide 4

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- **DC Microgrid components**
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DC Microgrid components

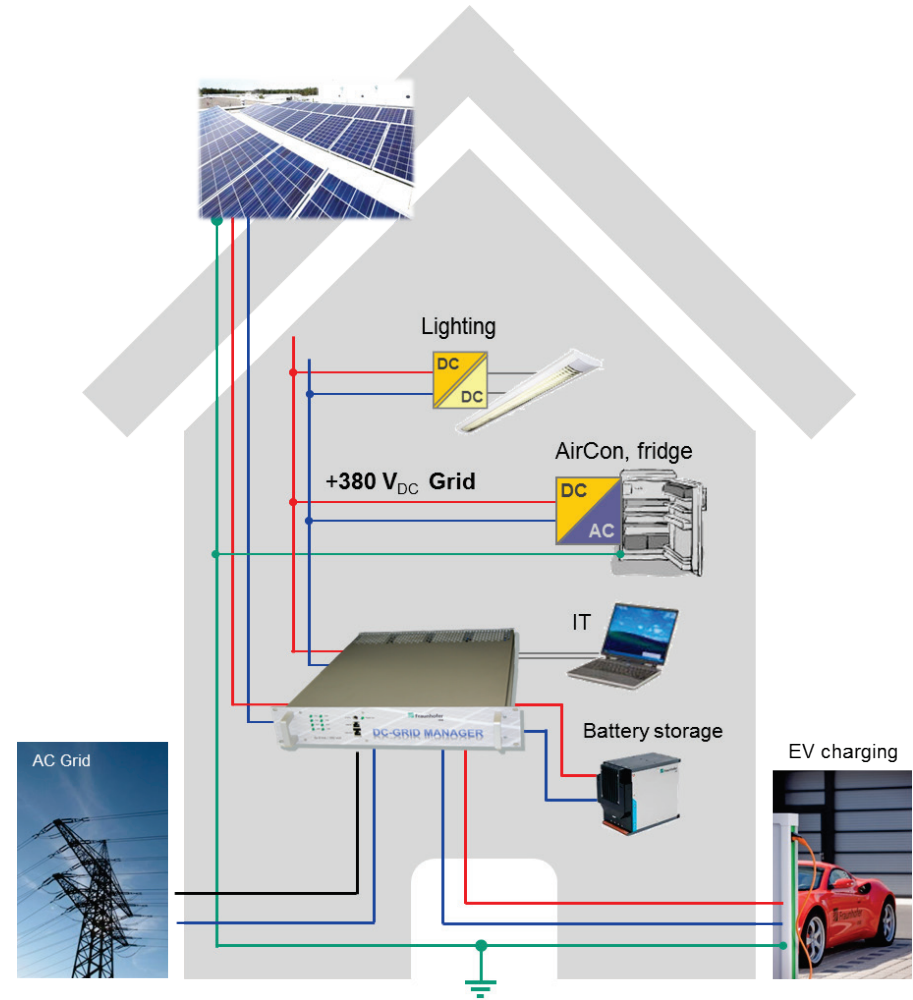
Central (starlike) Grid

advantages:

- ideal for small size DC microgrids
- “Plug and Play” solution
- minimum installation effort
- low costs
- only one main component
- good controllability

disadvantages:

- less flexibility according to scalability and expendability
- low reliability



DC-Grid-Manager

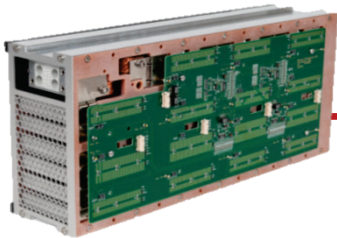
Smart, local and central managed LV DC Microgrids

Local power generation



MPP tracking 0...20 A

Stationary batteries

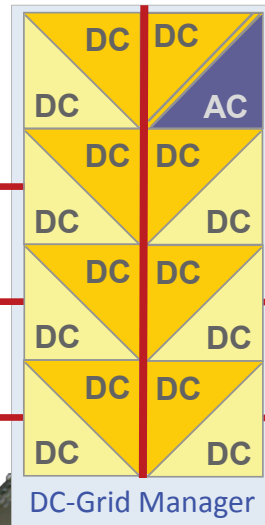


250...400 V_{DC}

Mobile batteries



DC fast charging



Public AC grid



-11...+11 kW bidirectional AC grid link

Consumers



Prosumers

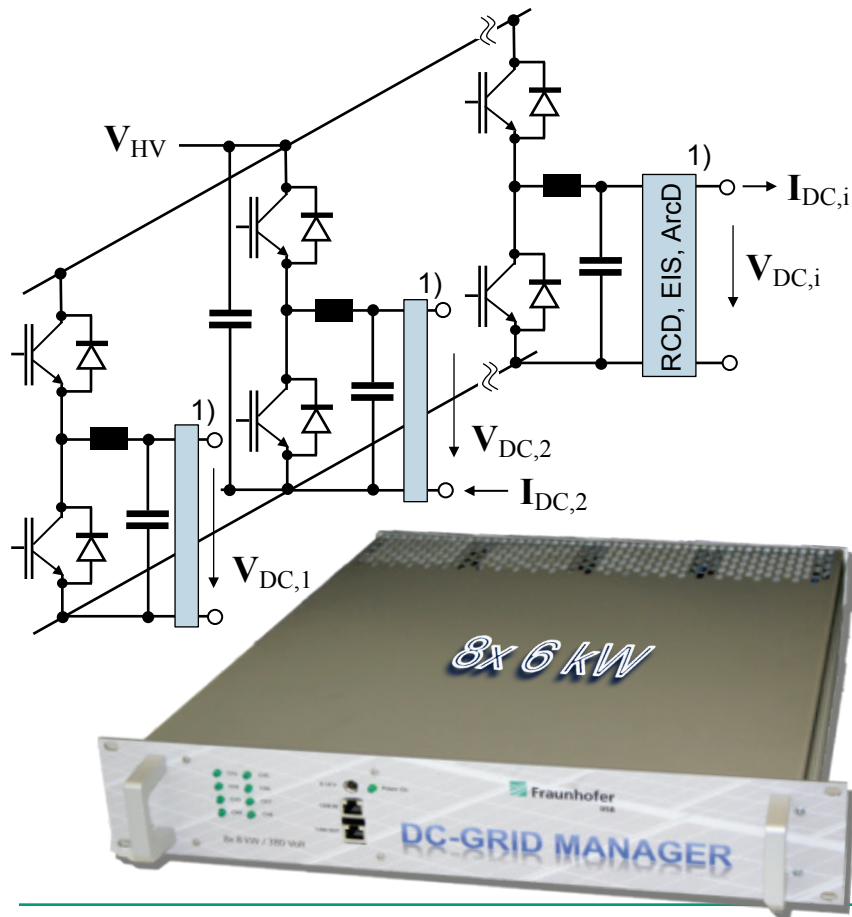


1) DC-Grid Manager: 19", 2 HU, 8 DC channels à 20 A

DC-Grid-Manager

energy routing via software-defined-power

Example: Fraunhofer DC-Grid Manager



Characteristics

- Via IP/LAN arbitrarily configurable DC channels for (voltage a/o current controlled source a/o sink)
 - complex control functions (MPP tracking, battery management, droop control, etc.)
 - individual current limiting characteristics (short circuit and overload characteristics)
- Load/grid monitoring¹⁾ via
 - Residual Current Detection (RCD)
 - Electric Impedance Spectroscopy (EIS)
 - EM-noise analysis (for arc detection - ArcD)
- Self-monitoring and controller self-adaption¹⁾
- Smart meter functionality¹⁾
- Emergency operation modes¹⁾
- Very high control dynamics for fast fault-control, fault isolation, and lowest fault energy

1) in next „DC-Grid Manager“ generation

DC Microgrid components

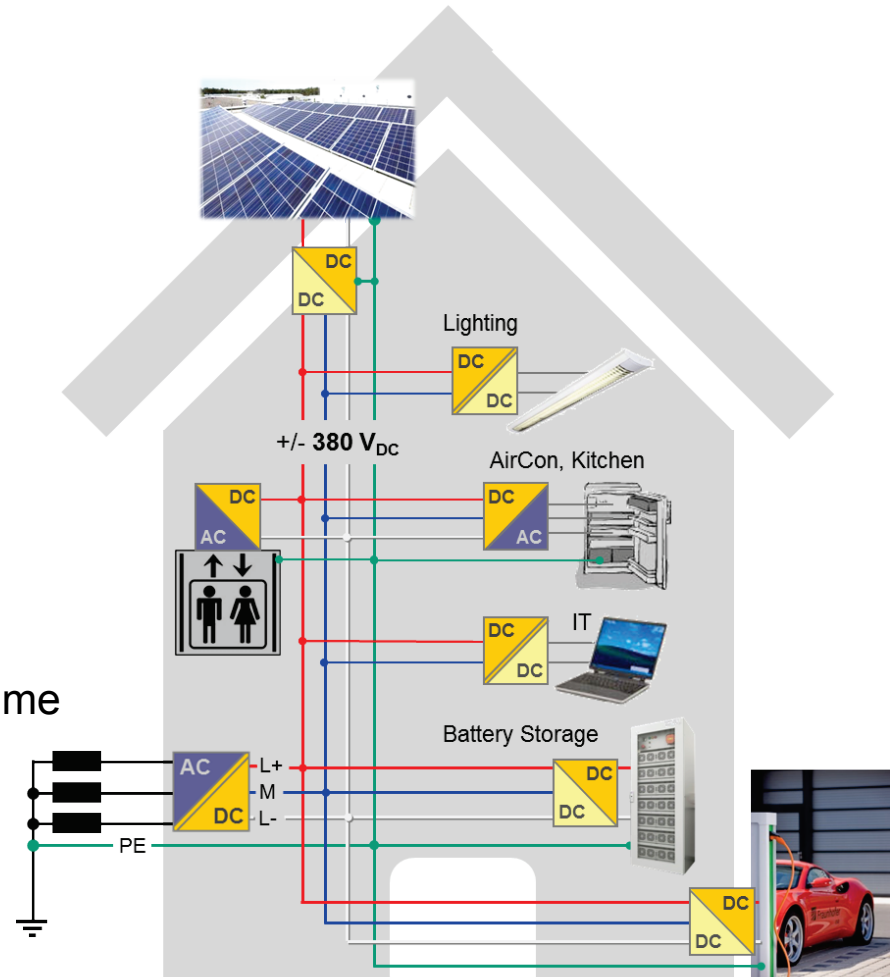
Decentral (buslike) Microgrid

advantages:

- ideal for medium and large size DC microgrids
- medium installation effort
- low maintenance costs
- high flexibility according to scalability and expendability
- medium reliability

disadvantages:

- difficult decentralized control or alternative real time communication necessary
- grid stability depends on the composite of all converter
- selectivity and protection is more complex



Modular Power Distribution System (MPDS)

Features / Characteristics MPDS:

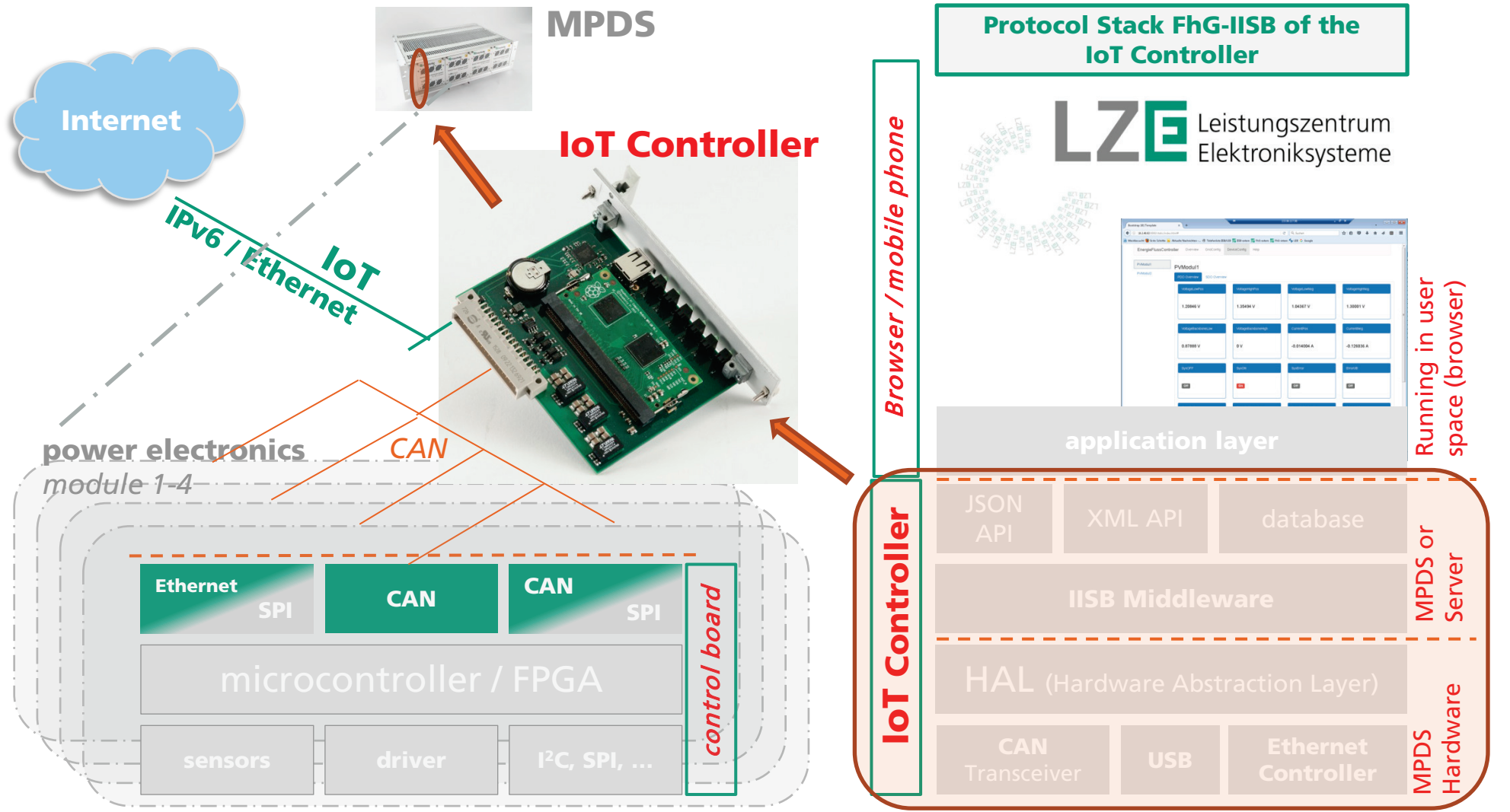
- „**building block**“ for a decentral DC microgrids
- free combination of up to 4 different DC resources per rack
- modules and racks can be used in parallel
- functions: different MPP-Tracker, charging and discharging of Li-Ion batteries, CC, CV, CP, DC fast charging, energy monitoring, safety features
- High saleable power supply system up to MWs



IoT Controller

technical data:	voltage:	0-1000 V _{DC}	power module 2 (industry version)
	current	20 A / module	
	power	15 KW / module	
	modules	4	
	efficiency	> 99 % (over wide range)	
	MPP tracker voltage	50-1000	
	height	3 HU	

Modular Power Distribution System (MPDS)



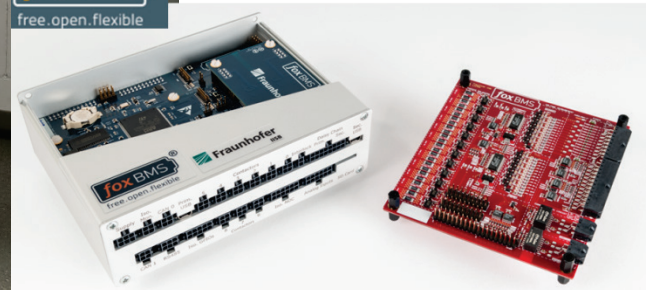
Smart Battery Storage and foxBMS



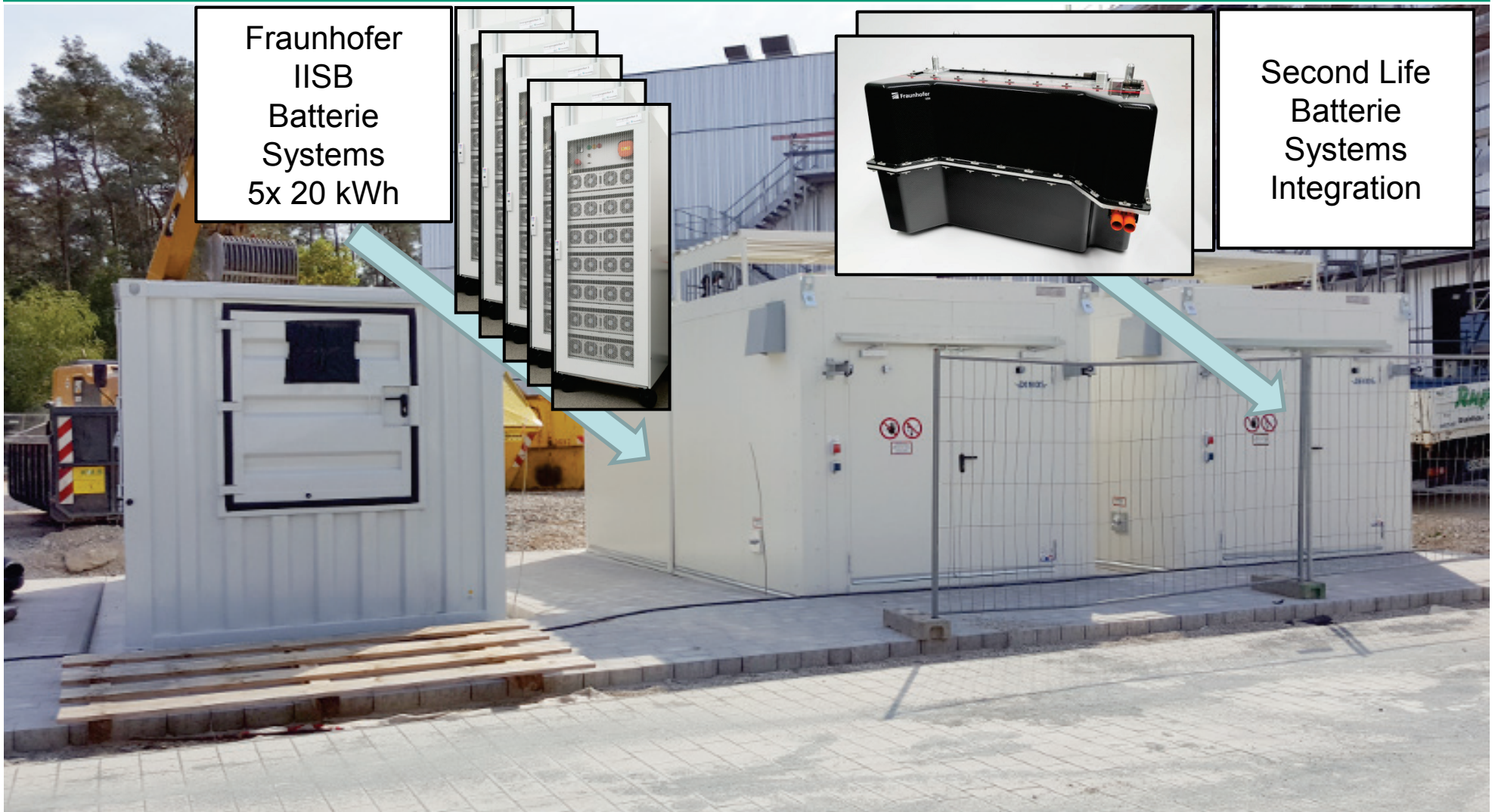
technical data:

- battery storage with up to 14 modules
- energy / rack: 20kWh
- nominal power / rack: 100kW
- voltage range: 315V – 567V
- lifetime 15.000 (full cycles)
- temperature range: -30°C...+55°C

foxBMS[®]
free.open.flexible <https://www.foxbms.org/>



Smart Battery Storage and foxBMS



Hydrogen storage system



DC Charging Technologies

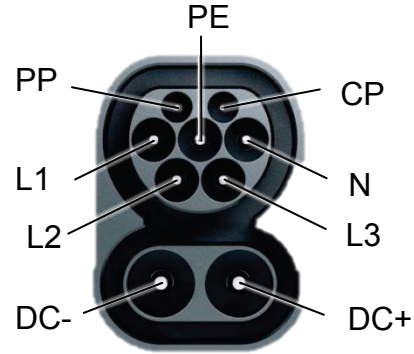
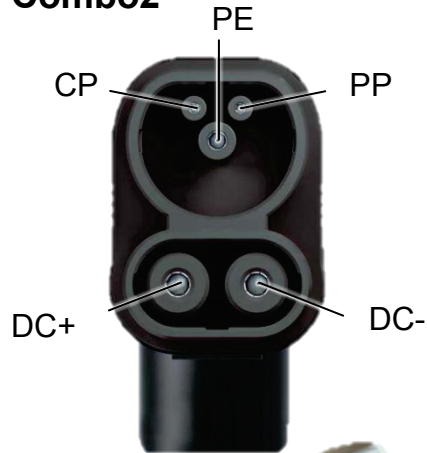
DC Microgrid connected high power charging



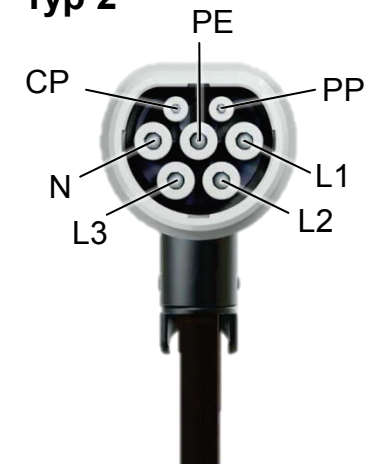
DC Charging Technologies

Combined Charging System (CCS)

Combo2



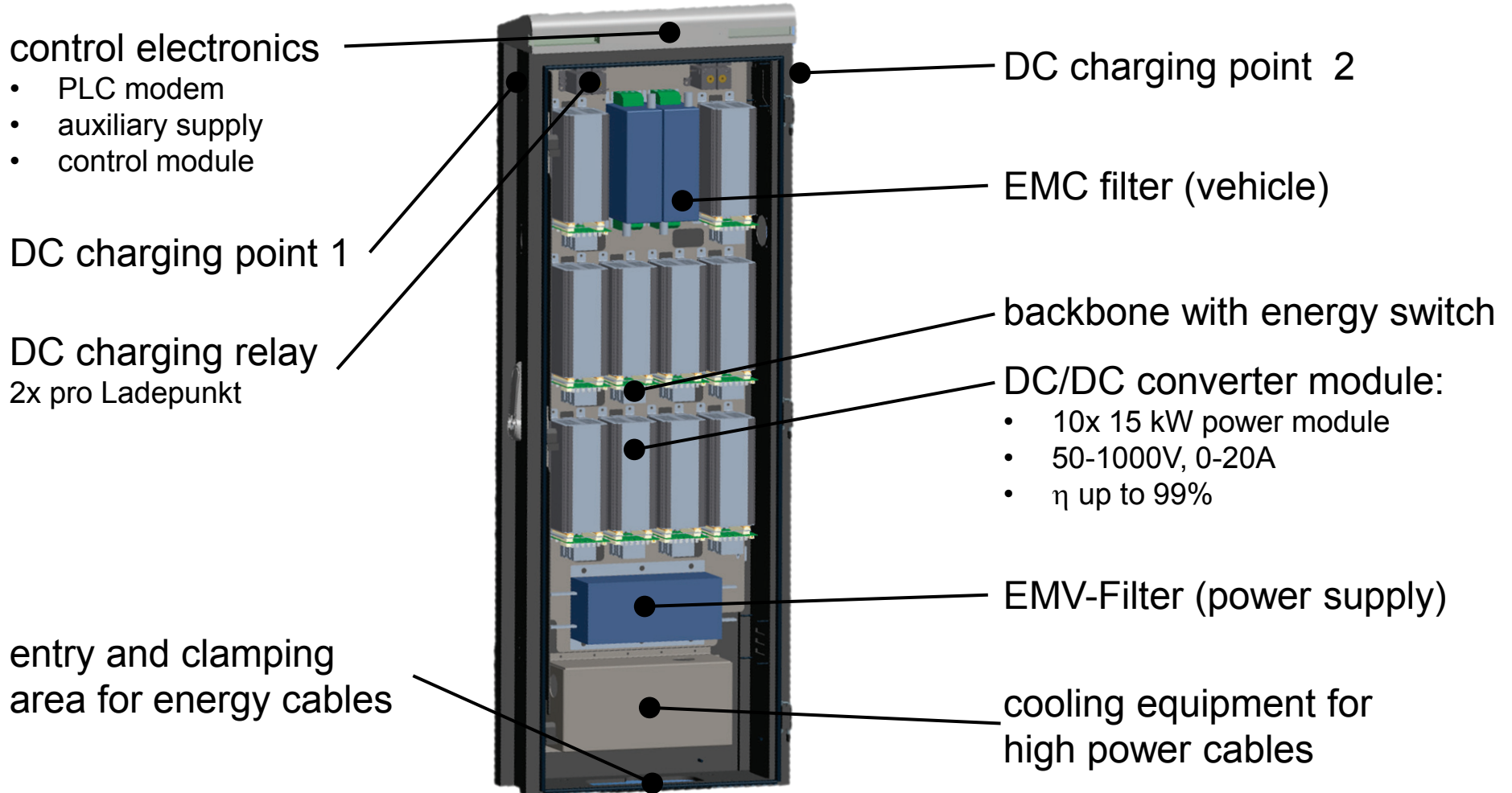
Typ 2



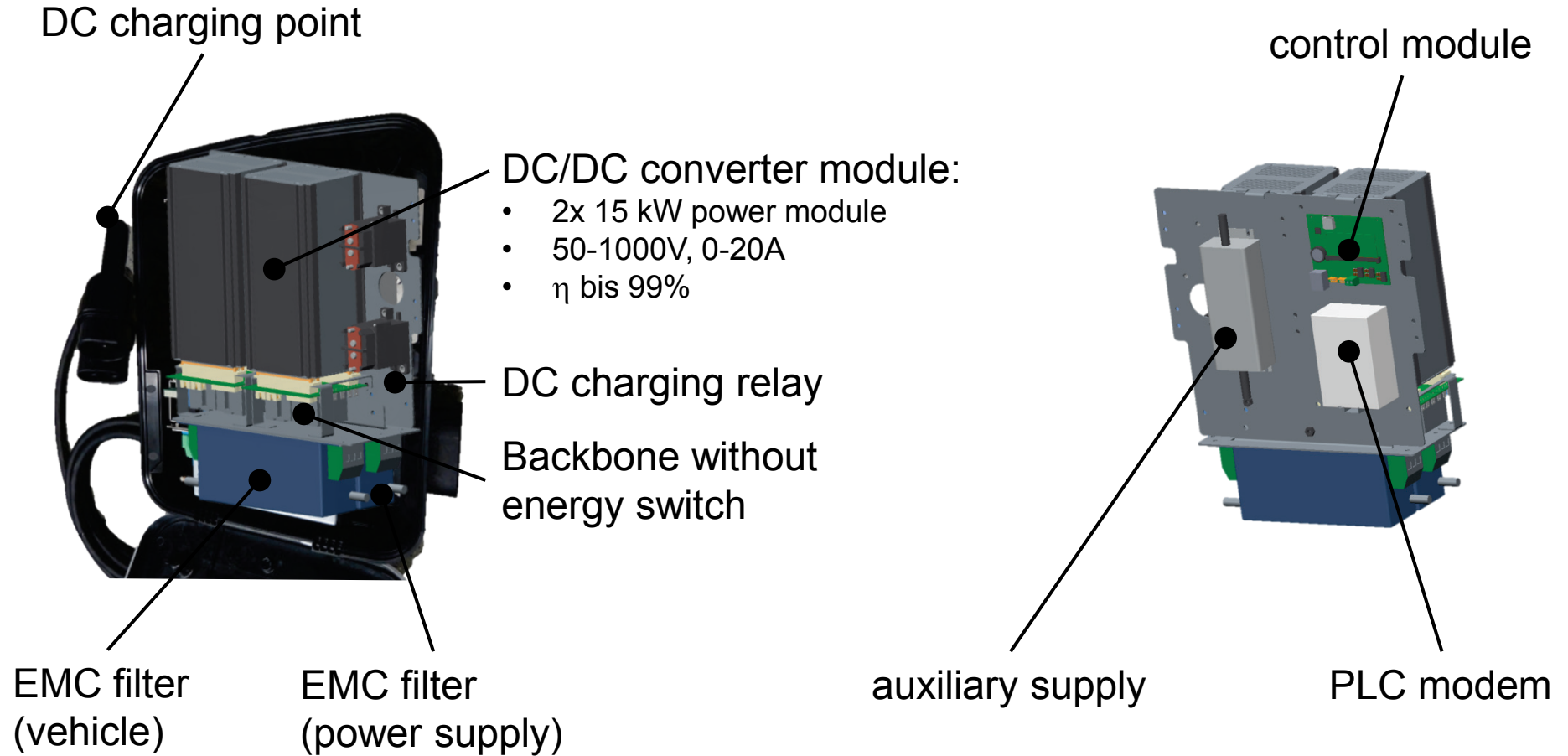
Pin	Function
CP	Control Pilot
PE	Protective Earth
PP	Proximity Pilot (Plug Present)
DC+, DC-	DC Power contacts
L1, L2, L3, N	AC Power contacts

Picture source: Phoenix Contact

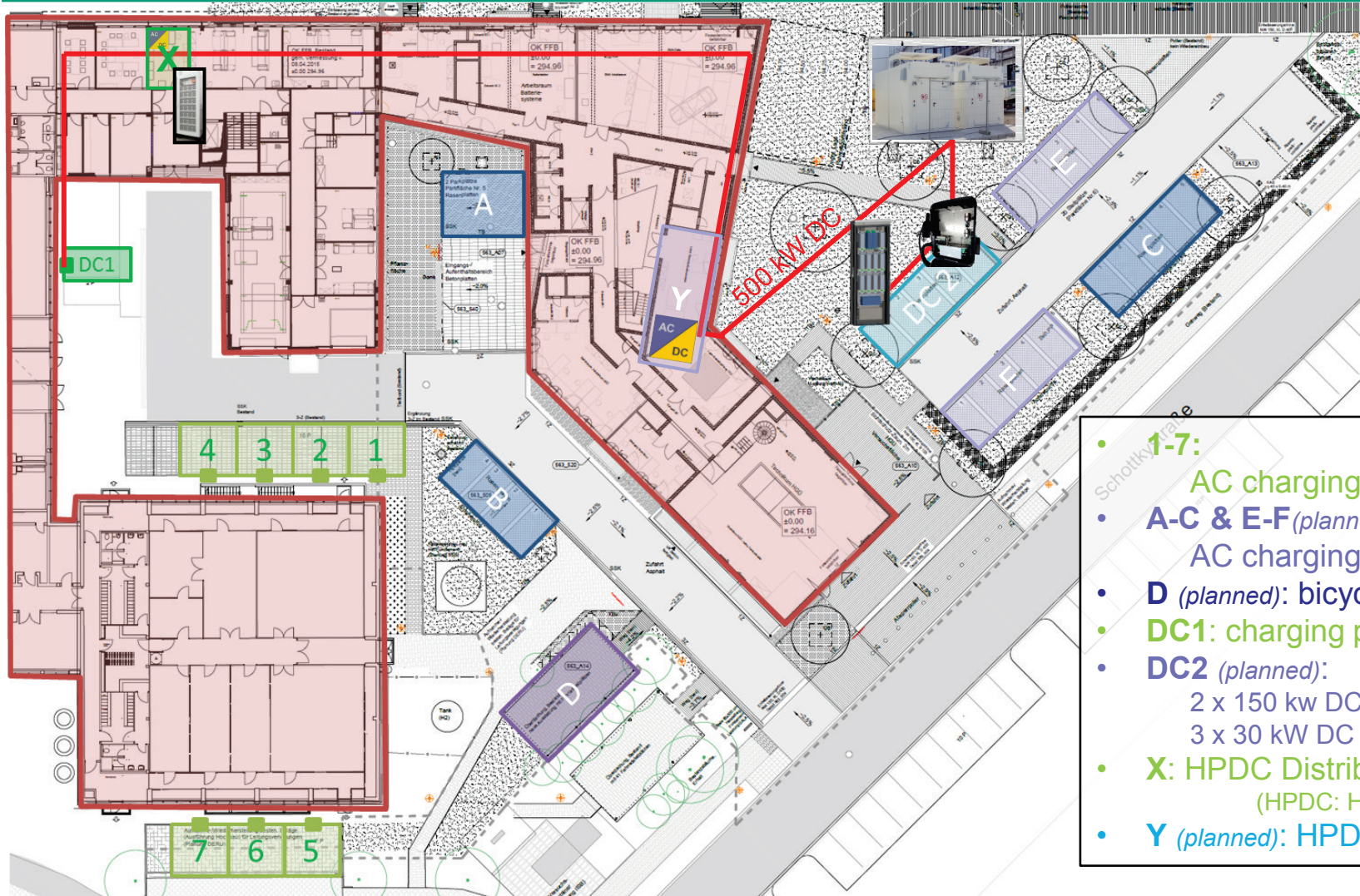
DC Charging Technologies



DC Charging Technologies



DC Microgrid components integration



- **1-7:** AC charging points (up to 22 kW)
- **A-C & E-F (planned):** AC charging points (up to 43 kW)
- **D (planned):** bicycle charging points
- **DC1:** charging point (up to 50 kW)
- **DC2 (planned):**
2 x 150 kW DC charging points
3 x 30 kW DC wallboxes
- **X:** HPDC Distribution (100 kW)
(HPDC: High Power DC)
- **Y (planned):** HPDC (500 kW)

Electric Building Infrastructure

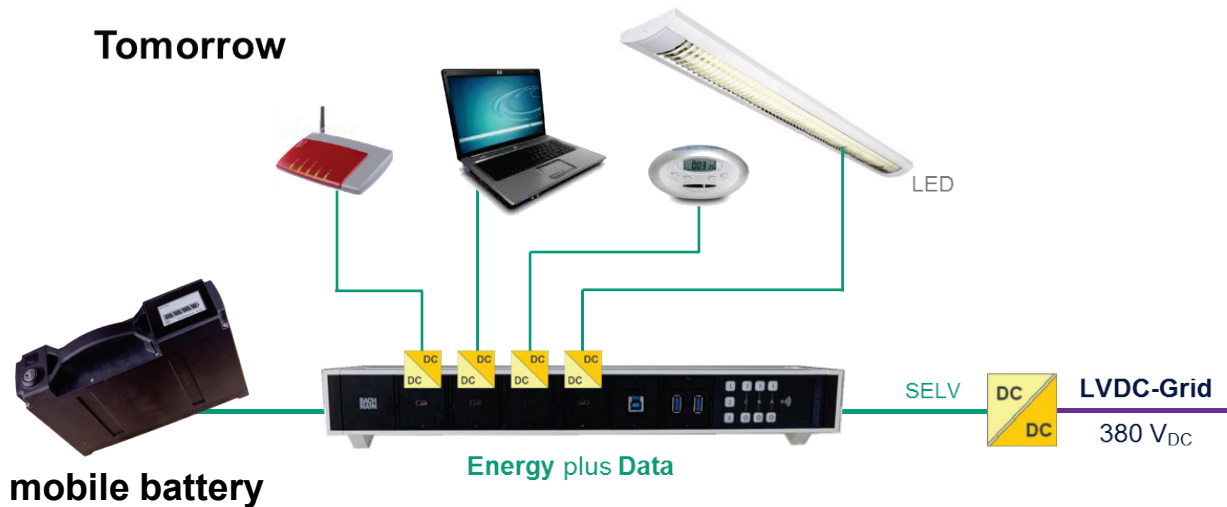
■ Today and Tomorrow

Today



DC-Desk Distribution

Tomorrow

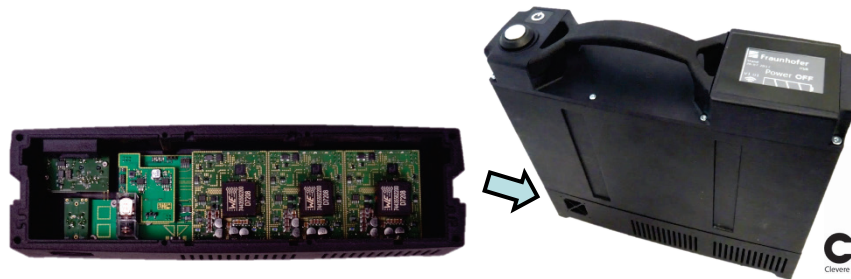


DC/DC 380V <-> 24V / 48V

Smart Workplace Distribution Unit for Local DC Microgrids

Modular DC/DC Converter for Low Power Loads

- Multiple independent DC/DC converters in one enclosure
- **Autodetection** of output voltage (5 V – 24 V), output power up to 100 W per channel
- Efficiency: up to 96%
- Integrated protection functions (overcurrent, overtemperature)
- Integrated power meter functionality
- Communication Bus between Converters
- Automatic shutdown if no load connected (**Standby**)



Ceus t13

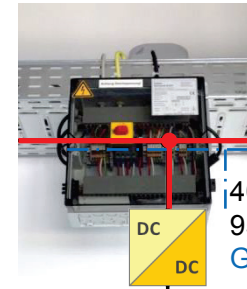
1kWh, 24 V_{DC}, 200-600W

Fraunhofer IISB DC/DC converter integrated



DC/DC for office buildings

up to 600W,
 $V_{in} = 380 V_{DC}$
 $V_{out} = 24 \text{ o. } 48 V_{DC}$

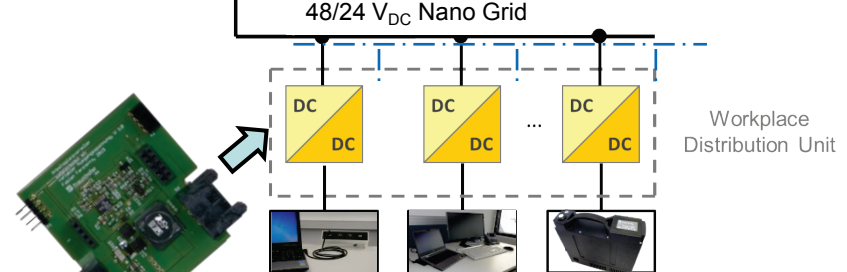


380 V_{DC} Micro Grid

Communication

IoT-Bus

ethernet / KNX / Dali / Modbus TCP



Workplace Distribution Unit

3-5 x DC/DC / WDU

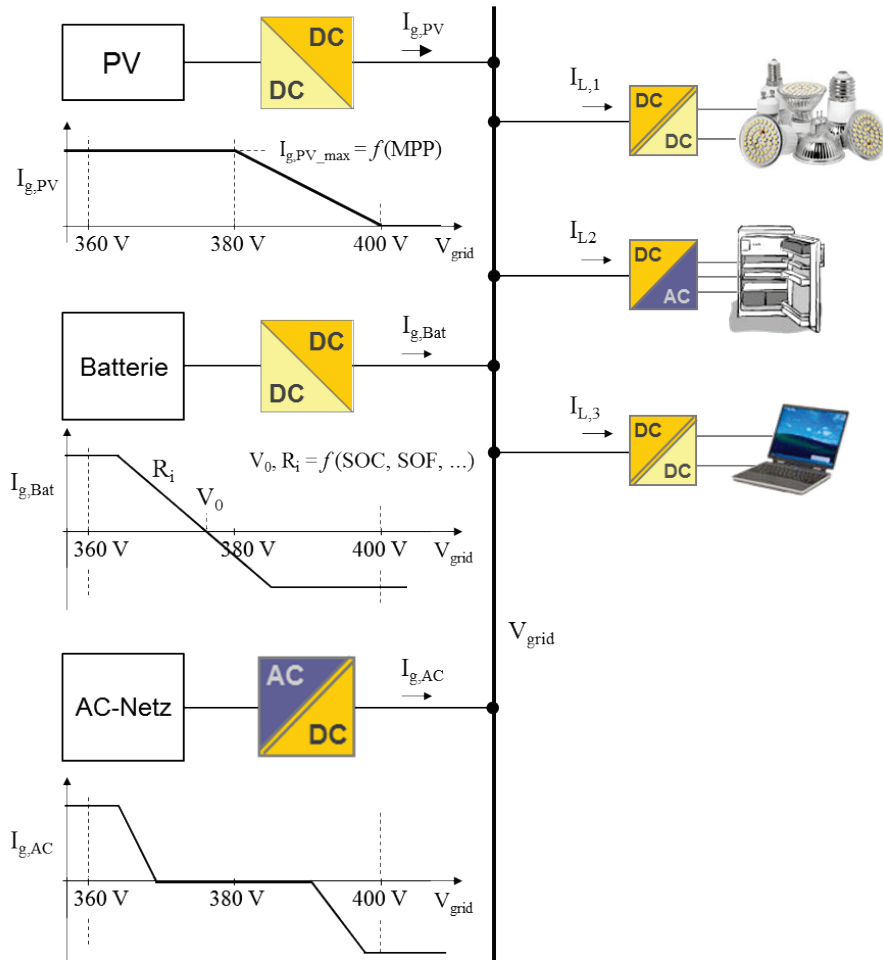
up to 100W / modules, 5-24 V_{DC} output
 Workplace Distribution Unit (WDU)

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Droop control

a method to control a grid without a superordinate master



- The grid voltage (V_{grid}) serves as the central control parameter
- All feed-in converters behave like **voltage sources with internal resistance**

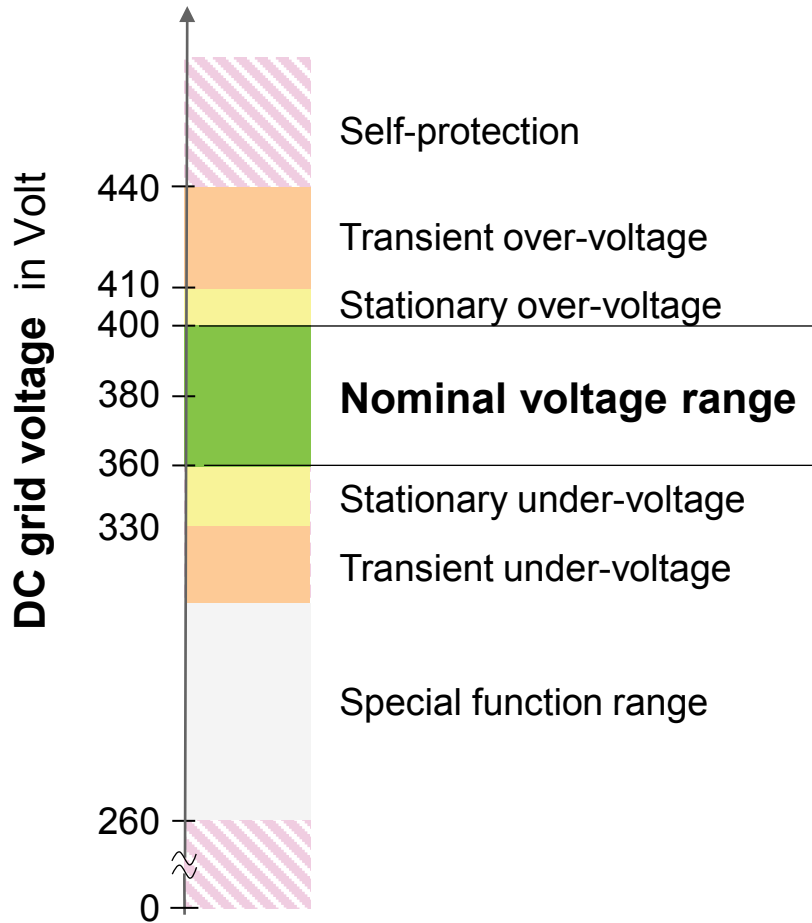
Advantages

- No superordinate grid controller necessary
- Maximum in reliability, availability and flexibility
- High level functions can be realized by changing the droop characteristics

Challenges

- Ensuring unconditional dynamic grid stability

Voltage Specification used in the Fraunhofer DC-Grid



Behavior of devices and components

Switch-off for self-protection allowed

Transient operation with limited functionality and power derating

Operation with full functionality, power derating allowed

Operation with specified functionality

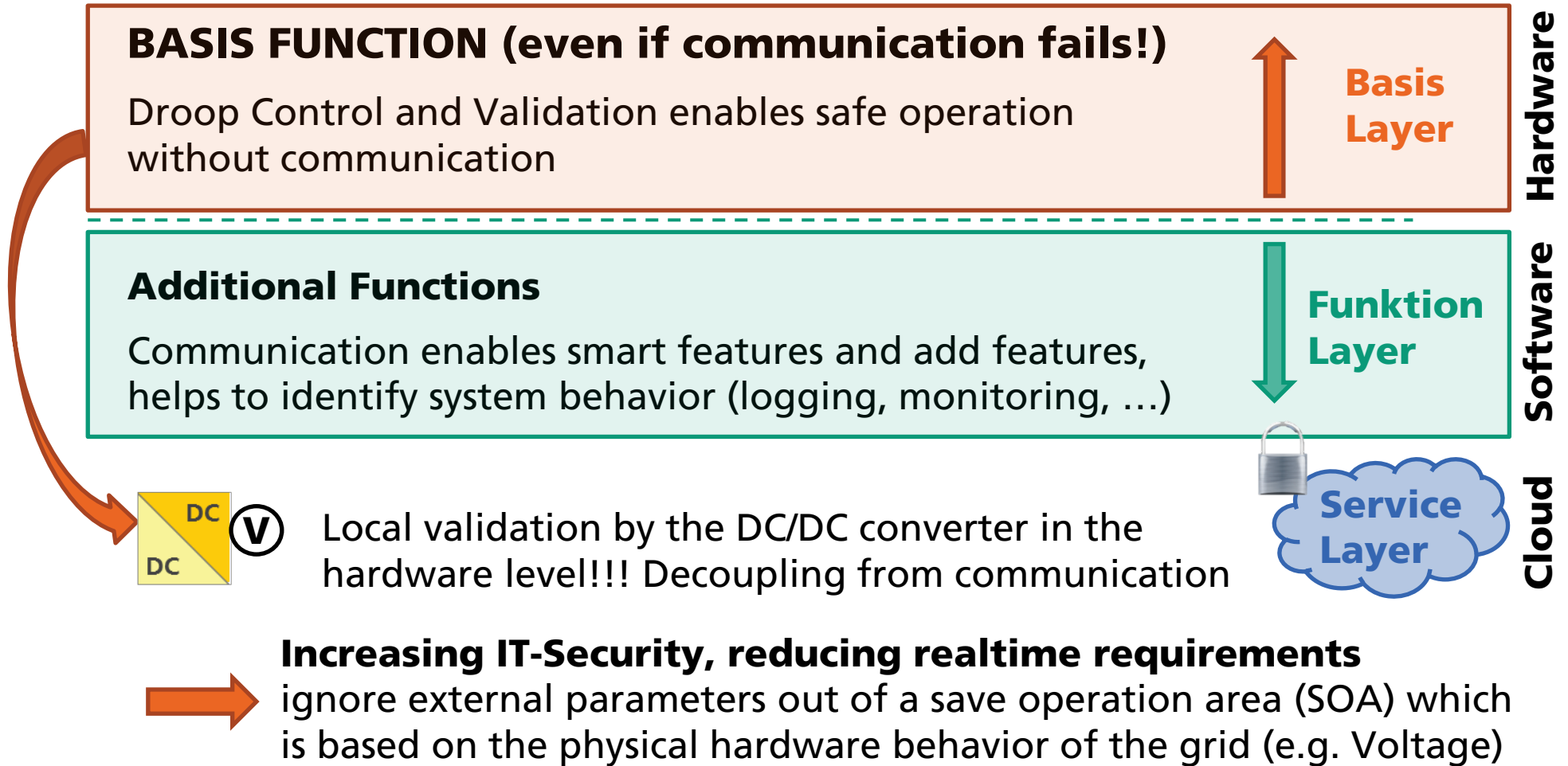
Operation with full functionality, power derating allowed

Transient operation with limited functionality and power derating

To be used for various protection and safety functions

Emergency mode (e.g.): only dedicated loads, like emergency lighting or IT-server, are allowed to stay operational

Grid Control Layers



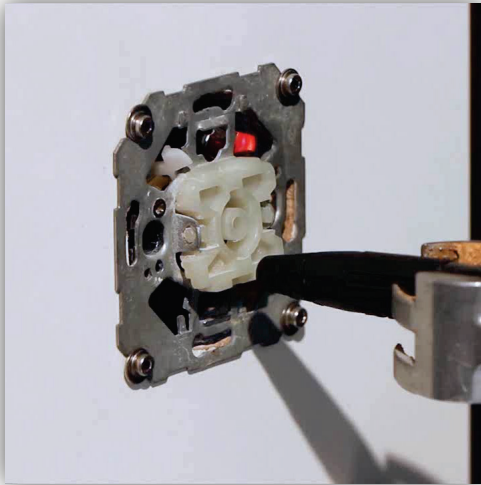
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Mechanical Disconnecting Devices

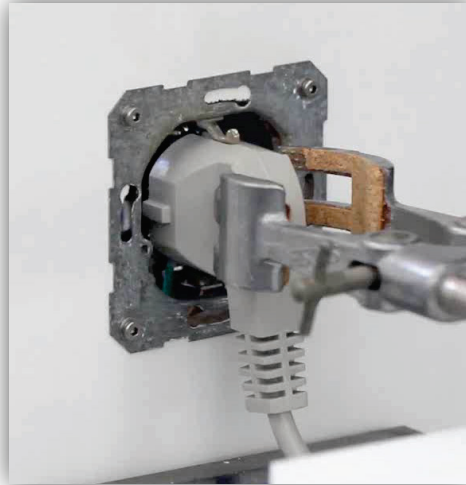
A Problem »Mechanical Disconnecting Devices« (switches, plugs, fuses)

AC Wall Switch



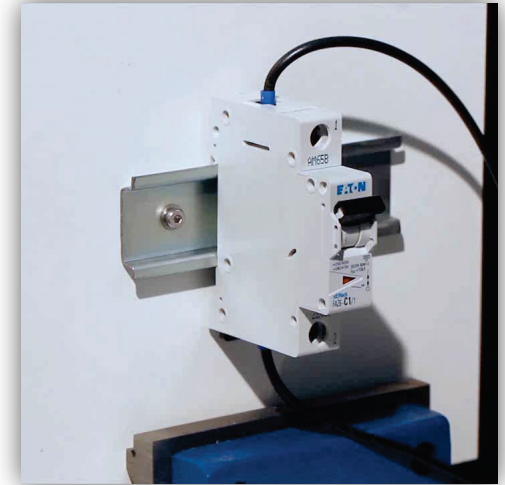
380 V_{DC} / 10 A

AC Wall Plug



380 V_{DC} / 10 A

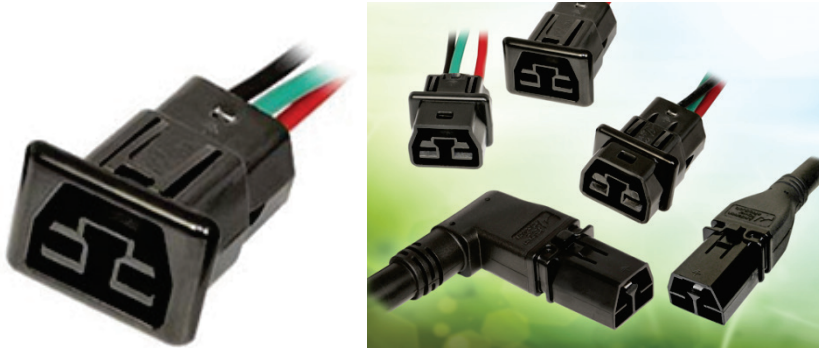
AC Breaker



380 V_{DC} / 10 A

DC Connector Solutions

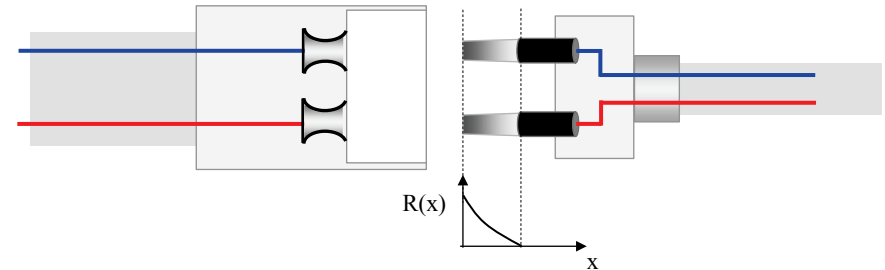
Passive LVDC Connectors



Picture: Safe-D-Grid® 400 from Anderson Power Products (APP)

- Purely passive LVDC connectors are possible for a limited number of plug-in cycles
- Important: material selection, contact design and release force profile
- Example: Safe-D-Grid® 400 from APP (250 plug-cycles under full load 30 A/400 V_{DC})

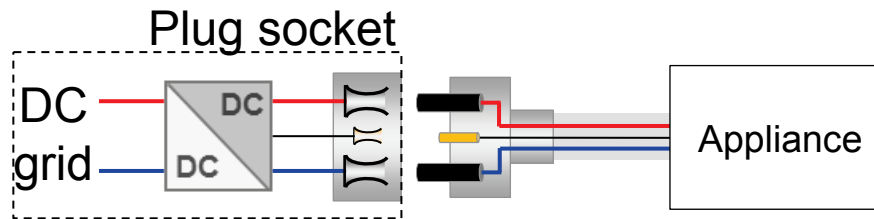
Resistive Contact Tip



- Resistive contact tips (e.g. of SiC ceramic)
- Intrinsic precharge function for capacitive loads
- Fault situation "incomplete plug-in" must be suitably intercepted

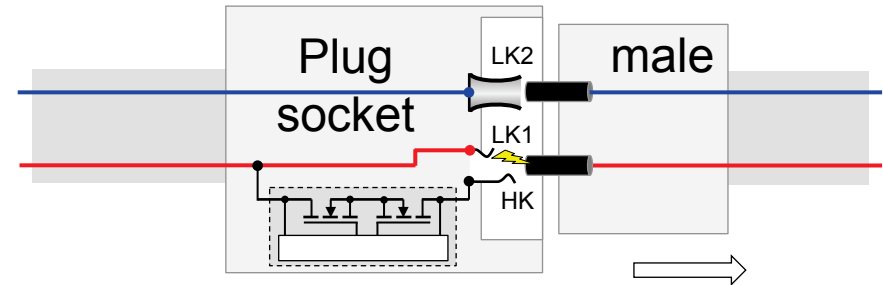
DC Connector Solutions

Pilot Contact



- Plugging is always **currentless**
- Load turns-off current consumption, when a disconnection is signaled by the leading breaking pilot contact
- Can also be used on the source side for switching off the voltage

Hybrid Connector



The arc voltage arising during the disconnection of the leading-opening load contact LK1 drives a semiconductor switch:

- » Semiconductor switch and auxiliary contact (HK) take over the load current
- » thereby the arc at LK1 immediately extinguishes and
- » the semiconductor switch breaks the load current before the main contacts (HK and LK2) are opening.

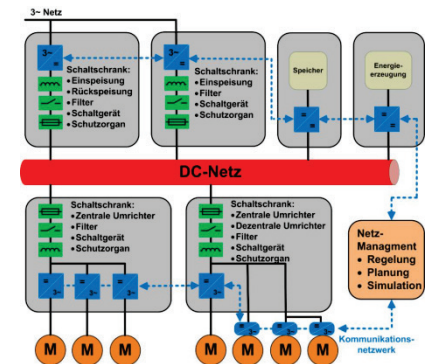
Based on ideas from: DE102 25 259 B3 (SMA), DE20 2009 004 198 U1 (E.T.A.) and JP 5862818B1

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DC-INDUSTRIE - Stromversorgung industrieller Anlagen über ein smartes, offenes Gleichstromnetz

<https://dc-industrie.zvei.org/>

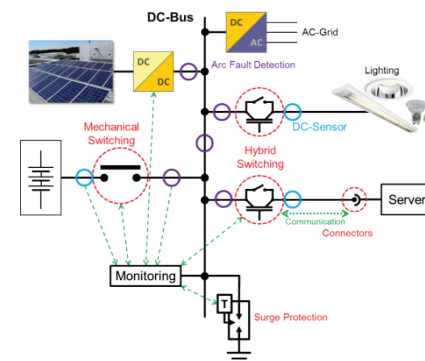


SEEDs – “Keimzellen für die Energiewende im Industriemaßstab”

<http://www.energy-seeds.org/>



DC-Schutzorgane – Entwicklung eines neuen, integrierten Schutzkonzepts und neuer Schutzorgane für zukünftige Niederspannungs-Gleichstromnetze





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